Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum **Products, January-October 2003** 

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	E 531,892	_	267,146	1,735	0	3,917	0	796,851	4	0	53,721
Natural Gas Liquids and LRGs		25,485	278	_	0	2,257	_	20,022	3,951	22,535	5,857
Pentanes Plus	11,492	_	0	_	0	98	_	8,114	3	3,277	137
Liquefied Petroleum Gases	11,510	25,485	278	_	0	2,159	_	11,908	3.948	19,258	5,720
Ethane/Ethylene	38	0	0	_	0	0	_	0	0	38	· 1
Propane/Propylene		17,295	265	_	0	381	_	0	1.953	19,168	2,278
Normal Butane/Butylene		9,239	13	_	0	1,314	_	8,189	1,996	1.106	2.710
Isobutane/Isobutylene		-1,049	0	_	Ö	464	_	3,719	0	-1,055	731
Other Liquids	33,119	_	31,158	_	5,224	3,003	_	50,239	3,675	12,584	34,547
Other Hydrocarbons/Oxygenates	26.583	_	8,039	_	0,221	-111	_	33,675	1,058	0	1.743
Unfinished Oils		_	13,312	_	-285	913	_	-470	0	12,584	17,864
Motor Gasoline Blend. Comp		_	9,807	_	5,509	2,201	_	17,034	2,617	0	14,940
Aviation Gasoline Blend. Comp		_	0,007	_	0,509	0		0	2,017	0	0
·											
Finished Petroleum Products	-,	895,017	36,639	_	29,097	-9,259	_	_	63,981	900,599	43,859
Finished Motor Gasoline	-,	442,528	7,785	_	23,741	-8,005	_	_	2,358	474,268	12,122
Reformulated		318,551	624	_	7,231	-6,570	_	_	340	332,636	4,934
Oxygenated	11,030	27,433	0	_	0	12	_	_	2	38,449	12
Other	-16,462	96,544	7,161	_	16,510	-1,447	_	_	2,016	103,184	7,176
Finished Aviation Gasoline	_	800	17	_	0	-106	_	_	0	923	281
Jet Fuel	_	126,965	13,177	_	1,832	-205	_	_	2,900	139,279	8,736
Naphtha-Type	_	43	0	_	0	1	_	_	28	14	29
Kerosene-Type		126,922	13,177	_	1,832	-206	_	_	2,872	139,265	8,707
Kerosene		249	0	_	0	15	_	_	1,473	-1.239	89
Distillate Fuel Oil		155.961	2,046	_	3.572	-1.689	_	_	11.524	151.744	10.703
0.05 percent sulfur and under		125,312	1,835	_	3,430	-1,871	_	_	4,417	128,031	8,059
Greater than 0.05 percent sulfur		30,649	211	_	142	182	_	_	7,107	23,713	2,644
Residual Fuel Oil		46,089	12,683		0	232	_	_	9.604	48,936	5,713
Petrochemical Feedstocks <sup>e</sup>	_	3,371	12,003		0	-9	_	_	0,004	3.574	200
Special Naphthas		433	0	_	0	-9 -7	_	_	2,986	-2,546	33
Lubricants		6,824	21	_	-48	-7 85	_	_	2,986 852	,	
		,		_						5,860	1,568
Waxes		0	333	_	0	0	_	_	102	231	0 700
Petroleum Coke		49,116	200	_	0	893	_	_	31,294	17,129	2,709
Asphalt and Road Oil		15,705	183	_	0	-589	_	_	873	15,604	1,490
Still Gas		44,630	0	_	0	0	_	_	0	44,630	0
Miscellaneous Products	_	2,346	0	_	0	126	_	_	14	2,206	215
Total	582,580	920,502	335,221	1,735	34,321	-82	0	867,112	71,612	935,717	137,984

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>&</sup>lt;sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

<sup>=</sup> Estimated.

LRG = Liquefied Refinery Gas.

 <sup>– =</sup> Not Applicable.